



FUEL CELLS AND HYDROGEN
JOINT UNDERTAKING



Development of a cost-effective PEM - high performance electrolyzer for grid management

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STADTWERKE
Emden

Facts and Dates

- Project titel: High Performance PEM Electrolyzer for Cost-effective Grid Balancing Applications
- Short form: HPEM₂GAS
- Duration: 36 + 6 Monate
- Term: April 2016 – September 2019
- Funding by FCH JU with 2.5 Mio. €



Project Partners

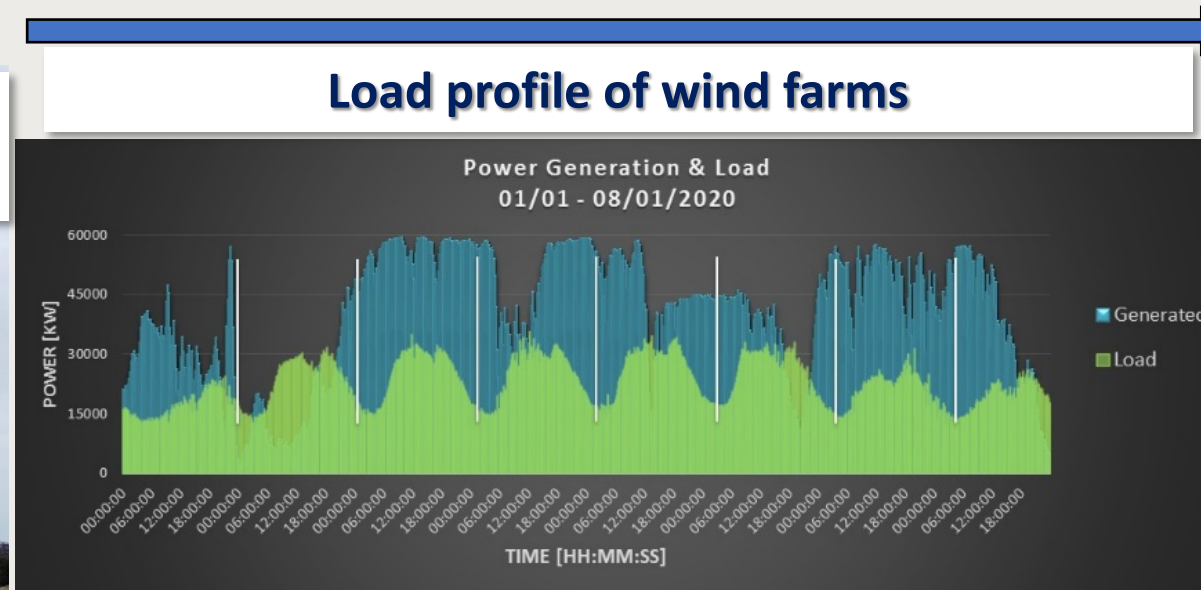


- CONSIGLIO NAZIONALE DELLE RICERCHE (CNR-ITAE)
- ITM POWER (TRADING) LIMITED
- SOLVAY SPECIALTY POLYMERS ITALY S.P.A.
- IRD FUEL CELLS
- STADTWERKE EMDEN GmbH
- HOCHSCHULE EMDEN/LEER
- UNIRESEARCH BV



Context

- More renewable energies
- Develop high-performance electrolyzers for grid balancing services
- Production of green hydrogen as a future energy source



Concept and procedure

- Higher stack performance and stack durability
- Increasing energy efficiency
- Adapting the technical requirements of electrolyzers to the grid and renewable energy sources
- Reduction of the noble metal load

Parameter	HPEM ₂ GAS	SoA
Current density A cm ⁻² @1,8 V/Zelle	3	2
Energy consumption kWh/kg H ₂	48 (54)	57
Degradation %/1000 h	0,25 (0,2)	0,25
Application of platinum group metals mg/W	0,07 (0,3)	0,5-1,5
Capital cost (CAPEX) € / (kg H ₂ /Tag)	< 2.250	< 2.900

Development (Technology readiness level von TRL 4 auf TRL 6)

TRL 4: Test set-up in the laboratory → TRL 6: Prototype in field test site

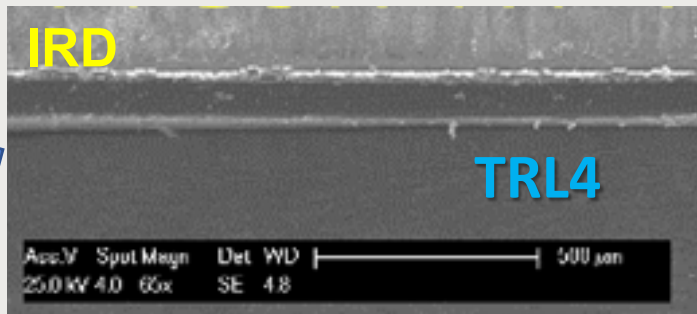
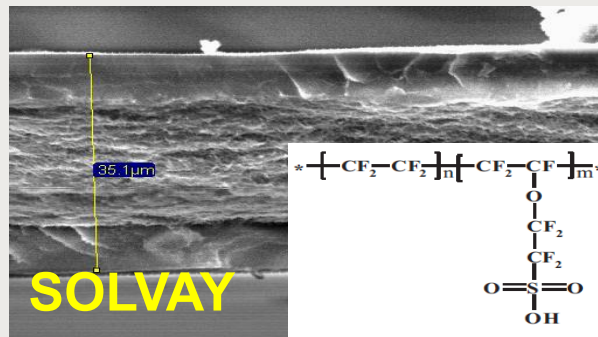
Improved stack design



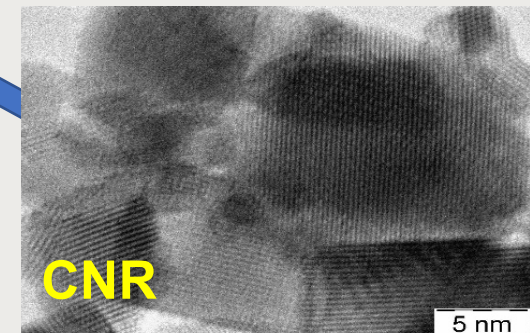
Advanced state of the plant with integrated safety system



SSC Aquivion® Membran



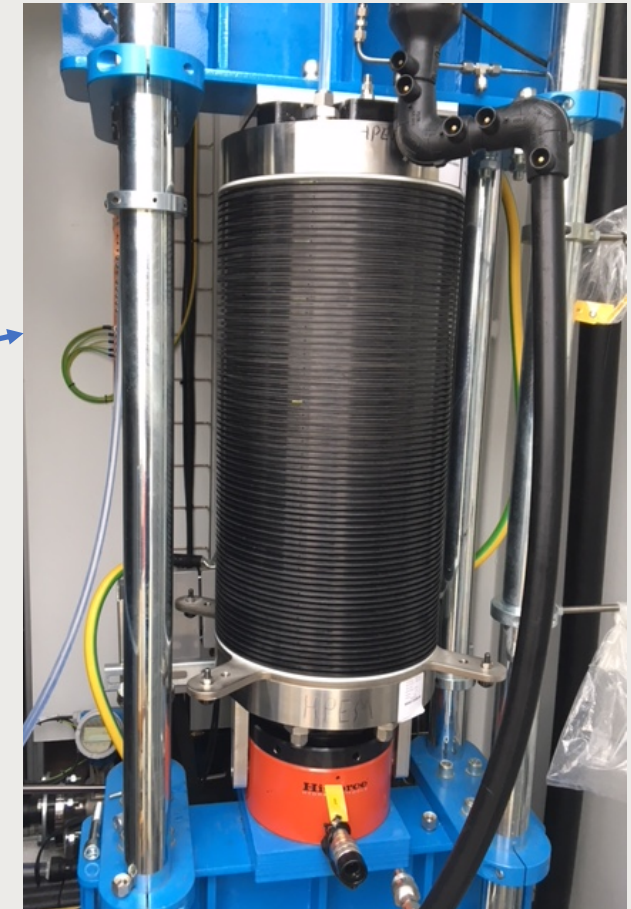
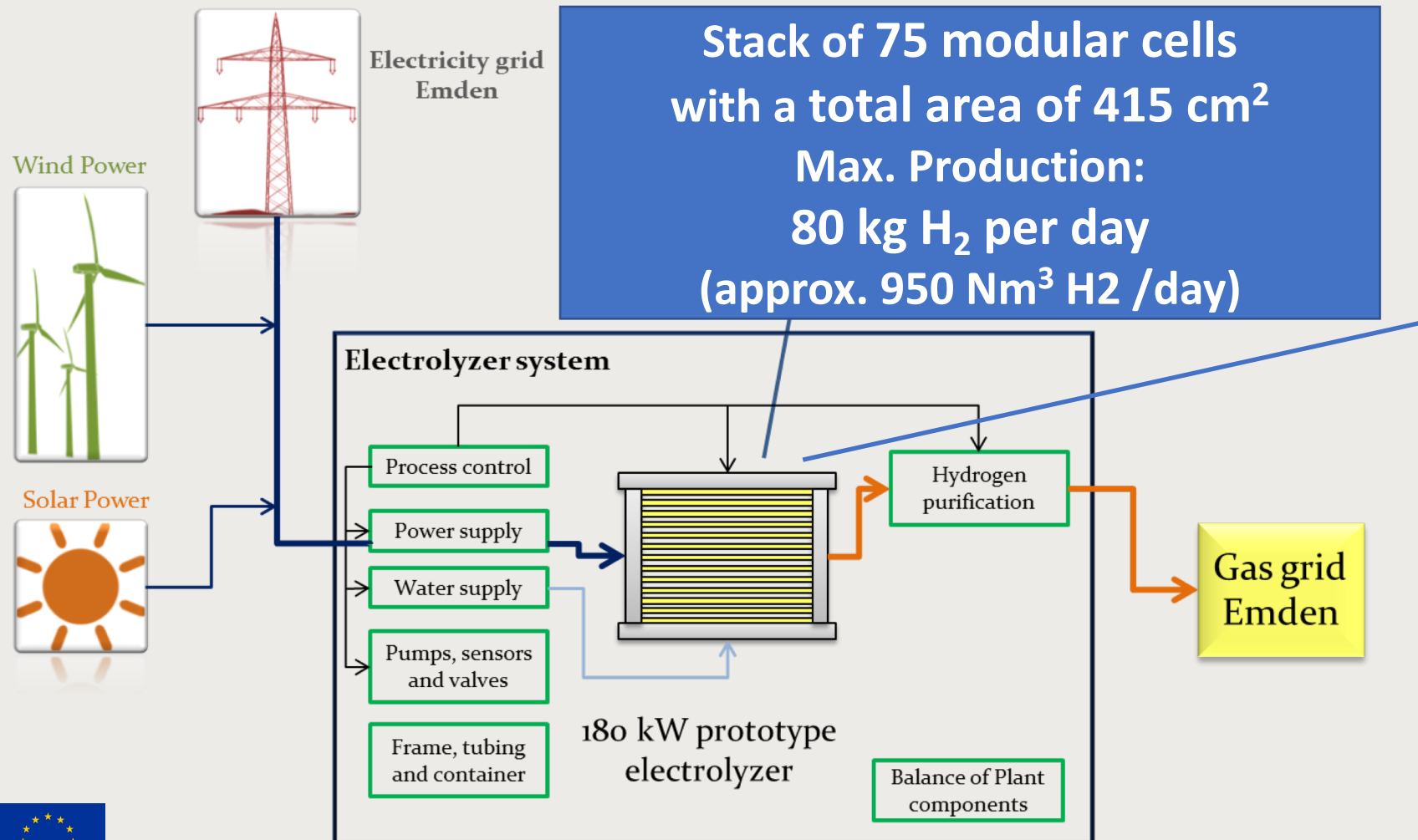
Advanced MEAs



Nanostructure electro cats

6

System design

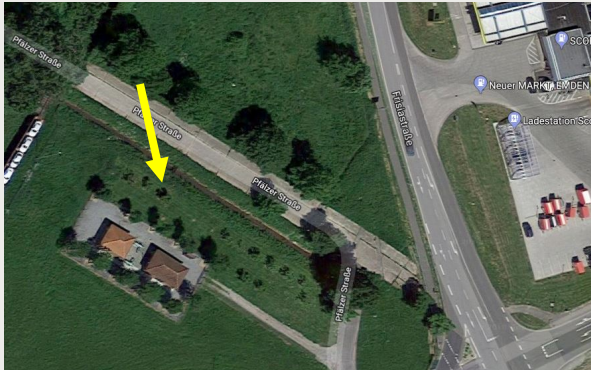


Field test in Emden, Germany

- Commissioning of the electrolyzer has been completed (TÜV approval)
- 6-month field test in Emden, Germany by connecting the electrolyser to the SWE water, gas and electricity grids under real conditions to validate and investigate various scenarios, e.g. start-stop operation, flexible operation
- Every minute recording of the wind data
- Data analysis, simulation (scale-up to 1-10 MW)

Preparations for the field test

Chosen site



Construction sign

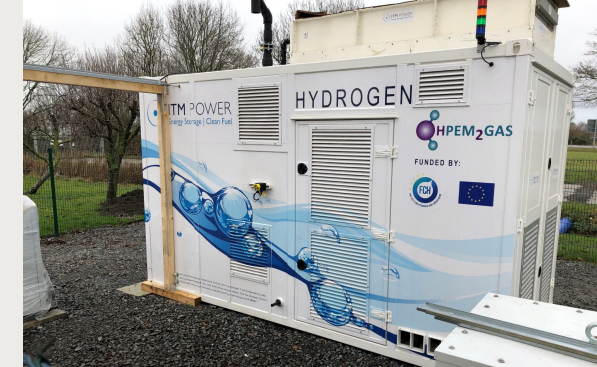


Location: Pfälzer Straße,
26725 Emden

Prepared place



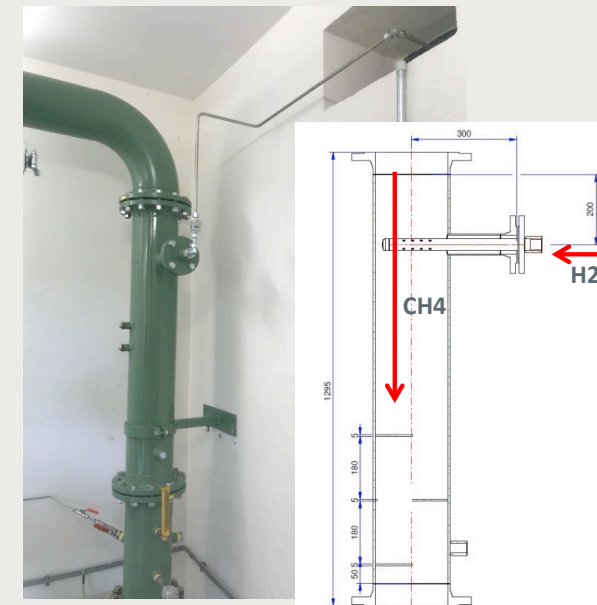
Installed electrolyzer



Controll station

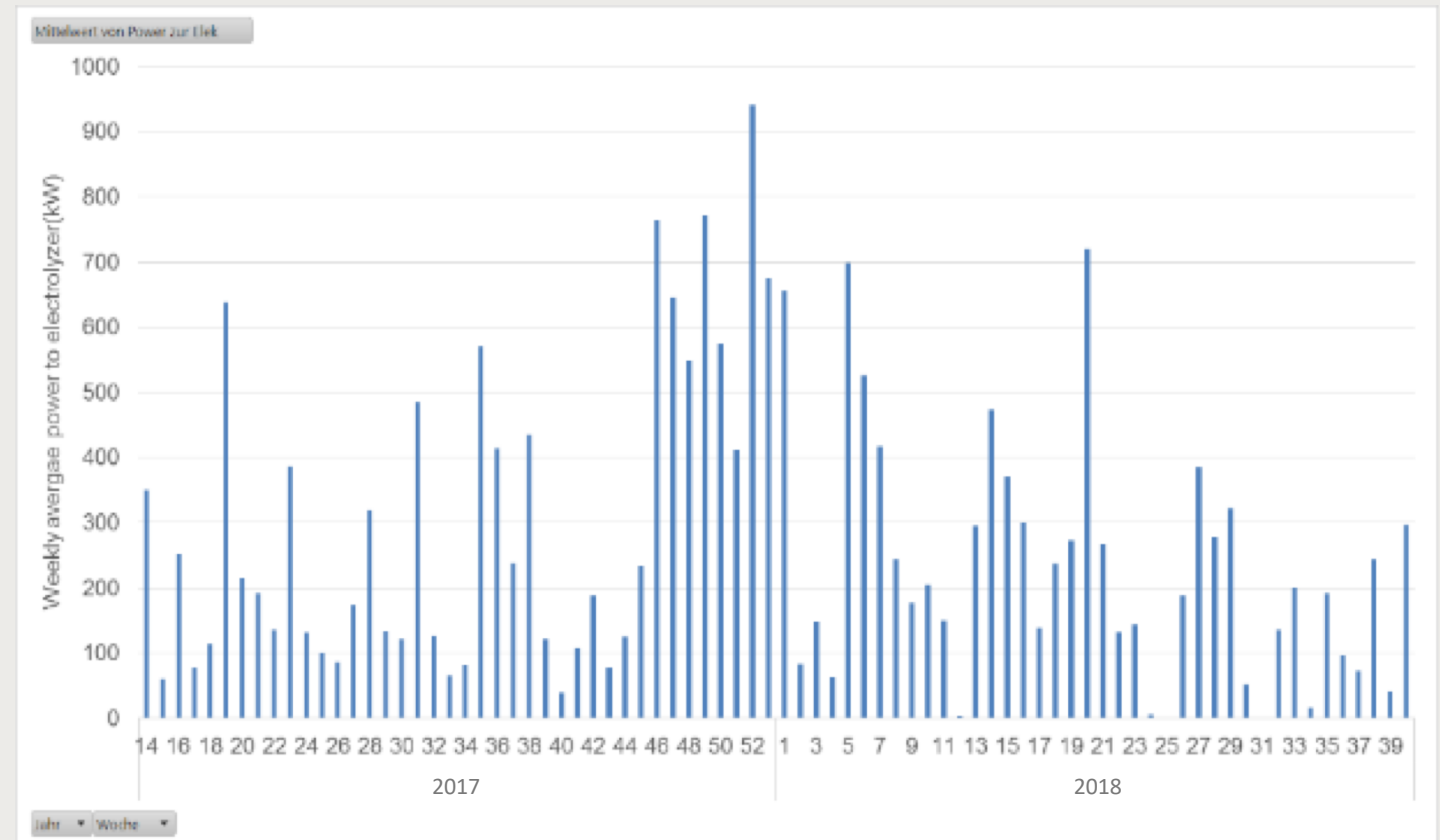


- H₂ is fed into the natural gas grid
- The gas network is operated with 8.5 bar, the hydrogen is fed in with a slight overpressure of 10 bar



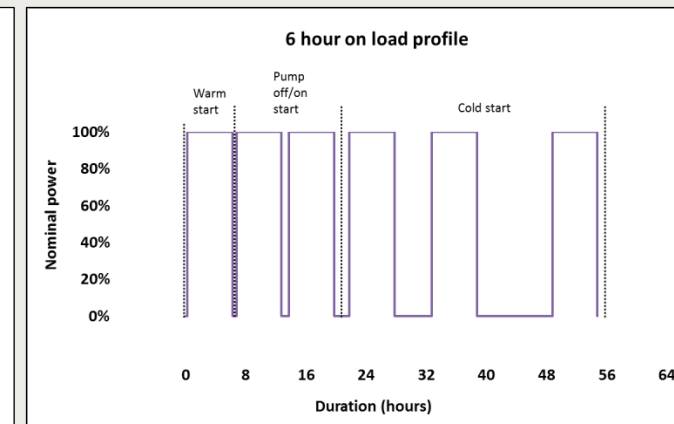
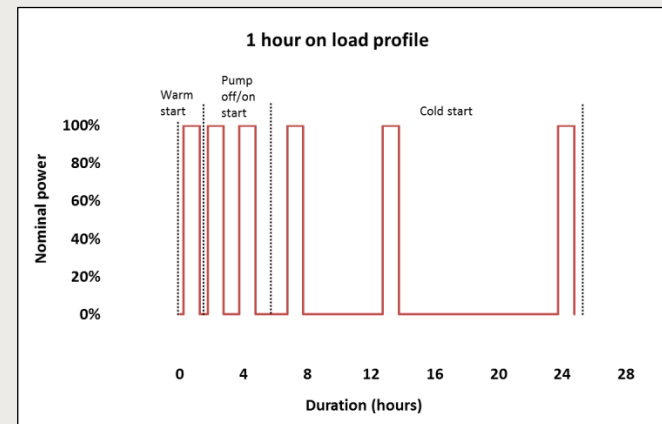
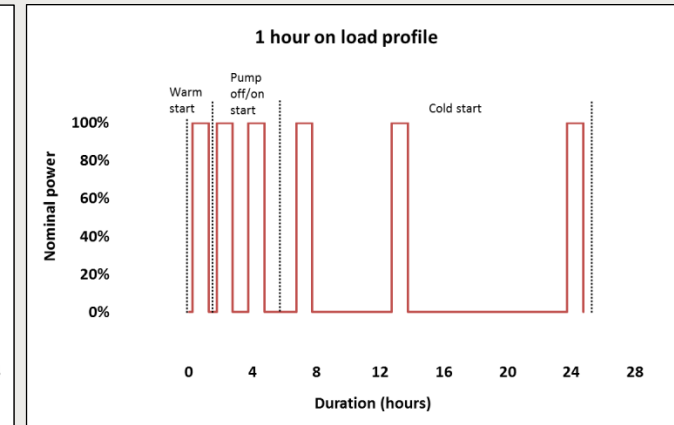
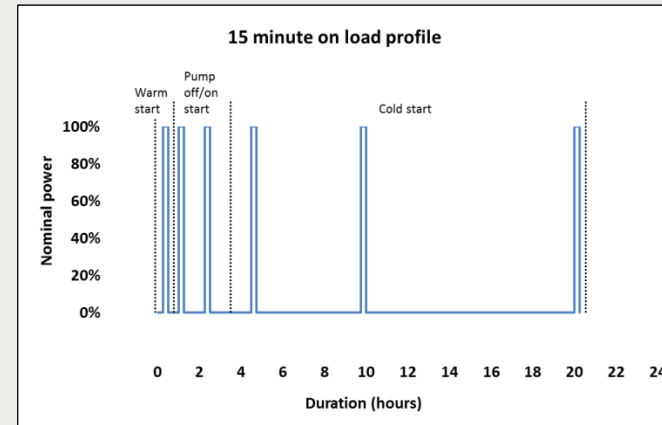
Analysis of historical wind data

- Development of test scenarios using existing wind data
- Based on: SWE - wind turbine data, 15-minute interval
- Determination of periods with excess power
- → 27 % of the observed period



Test szenarios

- Behaviour of the electrolyser during the on and off switching process
- Creation of specific test protocols for field tests
- Four test scenarios:
 - a "warm" start
 - two "pump off" starts
 - three "cold" starts
 - six "system off" periods



Simulation

Input

- Data collection in the field test
- wind data
 - minute-by-minute recording
 - for all wind parks (39 MW)
- electrolyzer
 - Start/stop behaviour
- system size
- system performance

Model

Output

- Dynamic model of the system
- Scaling to 1 to 10 MW
- Real-time change behavior
- Determination of the difference between practical experiments and the model
 - Validation of the model
- profitability analysis

Thank you for your attention!



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